

Allottee	Percentage entitlement	On behalf of, if applicable	Sub-percentage entitlement, if applicable
Heber Light and Power .....	6.0	Not applicable.	
UAMPS (In Total) .....	24.0	Lehi .....	2.7
		Springville .....	12.9
		Payson .....	4.8
		South Utah Valley ESD .....	3.6
Utah Municipal Power Agency (In Total) .....	70.0	Provo .....	60.9
		Salem .....	1.4
		Spanish Fork .....	7.7

### Contracting Process

After the effective date of this notice, WAPA will begin the contracting process pursuant to the Marketing Plan. That process requires each individual allottee identified in the table above to execute and return without modification WAPA's electric service contract to purchase Provo River Project energy within 6 months of the contract offer, unless otherwise agreed to in writing by WAPA. WAPA reserves the right to withdraw and reallocate any allocation if an allottee does not execute the new electric service contract by close of business September 30, 2024. The date of initial service under these contracts will be October 1, 2024, and these contracts will remain in effect through September 30, 2054.

If there is any unallocated power after this process, WAPA reserves the right to reallocate such power according to the eligibility and allocation criteria set forth in the Marketing Plan. Entities who have submitted an application pursuant to this process need not re-submit an application if they wish to be considered. WAPA will contact such eligible entities.

### Legal Authority

The Marketing Plan, published in the **Federal Register** (88 FR 16433) on March 17, 2023, was established under the following authorities: the Provo River Project was initially authorized under a feasibility finding of the Secretary of the Interior, which was approved by the President, on November 16, 1935, pursuant to § 4 of the Act of June 25, 1910 (36 Stat. 836), and subsection B of § 4 of the Act of December 5, 1924 (43 Stat. 702) (see also Act of March 29, 1948, ch. 159, 62 Stat. 92); Reclamation Act of June 17, 1902 (Pub. L. 57–161) (32 Stat. 388); Reclamation Project Act of August 4, 1939 (Pub. L. 76–260) (53 Stat. 1187); Department of Energy Organization Act of August 4, 1977 (Pub. L. 95–91) (91 Stat. 565); and Reclamation Projects

Authorization and Adjustment Act of 1992 (Pub. L. 102–575) (106 Stat. 4600, 4605), as such acts may be supplemented or amended. Allocating power from the resource pool falls within the Marketing Plan and is covered by this authority.

### Regulatory Procedure Requirements

#### A. Review Under the National Environmental Policy Act (NEPA)

WAPA has determined that this proposed action fits within the categorical exclusion listed in Appendix B to subpart D of 10 CFR part 1021 (B4.1 contracts, policies, and marketing and allocation plans for electric power). Categorically excluded projects and activities do not require preparation of either an environmental impact statement or an environmental assessment. A copy of the categorical exclusion determination is available on the CRSP website at: [wapa.gov/wp-content/uploads/2023/04/cx-02-14-22-prp-marketing-plan.pdf](https://wapa.gov/wp-content/uploads/2023/04/cx-02-14-22-prp-marketing-plan.pdf).

#### B. Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866. Accordingly, no clearance of this notice by the Office of Management and Budget is required.

### Signing Authority

This document of the Department of Energy was signed on April 1, 2024, by Tracey A. LeBeau, Administrator, Western Area Power Administration pursuant to the above identified legal authority. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit this document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on April 2, 2024.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2024–07293 Filed 4–4–24; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Central Arizona Project, Colorado River Storage Project, Loveland Area Projects, Pacific Northwest-Pacific Southwest Intertie Project, and Parker-Davis Project—Rate Order No. WAPA–215

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of rate order extending the formula rates for use under the WestConnect Point-to-Point Regional Transmission Service Participation Agreement (WestConnect PA).

**SUMMARY:** The extension of the Colorado River Storage Project Management Center (CRSP MC), Desert Southwest Region (DSW), and Rocky Mountain Region's (RM) (collectively referred to herein as the "Regions") existing transmission service formula rates for use under the WestConnect PA has been confirmed, approved, and placed into effect on an interim basis. The existing formula rates under Rate Schedule WC–8 are set to expire on May 31, 2024. This rate extension makes no changes to the existing formula rates and extends them through September 30, 2026.

**DATES:** The extended formula rates under Rate Schedule WC–8 will be placed into effect on an interim basis on June 1, 2024.

**FOR FURTHER INFORMATION CONTACT:** Rodney Bailey, Manager, CRSP MC, Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401, or email: [CRSPMC-rate-adj@wapa.gov](mailto:CRSPMC-rate-adj@wapa.gov); Tamala

Gheller, Rates Manager, CRSP MC, 970–240–6545, or email: [gheller@wapa.gov](mailto:gheller@wapa.gov); Tina Ramsey, Rates Manager, DSW, 602–605–2525, or email: [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov); or Sheila Cook, Rates Manager, RM, 970–685–9562, or email: [laptransadj@wapa.gov](mailto:laptransadj@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Western Area Power Administration (WAPA) published a **Federal Register** notice (Proposed FRN) on January 19, 2024 (89 FR 3651), proposing to extend the existing formula rates under Rate Schedule WC–8. The Proposed FRN initiated a 14-day public consultation and comment period.

### Legal Authority

By Delegation Order No. S1–DEL–RATES–2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the WAPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to the Federal Energy Regulatory Commission (FERC). By Delegation Order No. S1–DEL–S3–2023, effective April 10, 2023, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3–DEL–WAPA1–2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA’s Administrator. This extension is issued under Redelegation Order No. S3–DEL–WAPA1–2023 and Department of Energy rate extension procedures set forth in 10 CFR part 903.<sup>1</sup>

Following review of the Regions’ proposal, Rate Order No. WAPA–215 is hereby confirmed, approved, and placed into effect on an interim basis. This extends, without adjustment, the existing Rate Schedule WC–8 through September 30, 2026. WAPA will submit Rate Order No. WAPA–215 and the extended rate schedule to FERC for confirmation and approval on a final basis.

### Department of Energy Administrator, Western Area Power Administration

*In the Matter of:* Western Area Power Administration, Extension for the Central Arizona Project, Colorado

River Storage Project, Loveland Area Projects, Pacific Northwest-Pacific Southwest Intertie Project, Parker-Davis Project Transmission Service Formula Rates, Rate Order No. WAPA–215

### Order Confirming, Approving, and Placing the Formula Rates for Central Arizona Project, Colorado River Storage Project, Loveland Area Projects, Pacific Northwest-Pacific Southwest Intertie Project, and Parker-Davis Project Transmission Service for Use Under the Westconnect Point-to-Point Regional Transmission Service Participation Agreement Into Effect on an Interim Basis

The formula rates in Rate Order No. WAPA–215 are established following Section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152).<sup>1</sup> By Delegation Order No. S1–DEL–RATES–2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the Western Area Power Administration (WAPA) Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to the Federal Energy Regulatory Commission (FERC). By Delegation Order No. S1–DEL–S3–2023, effective April 10, 2023, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3–DEL–WAPA1–2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA’s Administrator. This extension is issued under Redelegation Order No. S3–DEL–WAPA1–2023 and DOE rate extension procedures set forth in 10 CFR part 903.<sup>2</sup>

### Background

On December 15, 2014, FERC approved and confirmed Rate Schedule WC–8, under Rate Order No. WAPA–163, on a final basis for a 5-year period

through May 31, 2019.<sup>3</sup> On June 20, 2019, FERC approved and confirmed the extension of Rate Schedule WC–8, under Rate Order No. WAPA–187, on a final basis through May 31, 2024.<sup>4</sup> This rate schedule applies to WestConnect regional on-peak and off-peak non-firm transmission service that uses one or more of the following WAPA transmission projects: Central Arizona Project, Colorado River Storage Project, Loveland Area Projects, Pacific Northwest-Pacific Southwest Intertie Project, and Parker-Davis Project. Details about the rate schedule and the formula rates are viewable on WAPA’s website at: [www.wapa.gov/about-wapa/regions/dsw/power-marketing/westconnect](http://www.wapa.gov/about-wapa/regions/dsw/power-marketing/westconnect). The rate continues the formula-based methodology that includes an annual update to the data in the rate formulas which provides adequate revenue to recover annual expenses, including interest expense, and repay capital investment within the allowable periods. This ensures repayment within the cost recovery criteria set forth in DOE Order RA 6120.2.

### Discussion

In accordance with 10 CFR 903.23(a), the Colorado River Storage Project Management Center (CRSP MC), Desert Southwest Region (DSW), and Rocky Mountain Region (RM) (collectively referred to herein as the “Regions”) published a notice in the **Federal Register** (Proposed FRN) on January 19, 2024, proposing to extend, without adjustment, Rate Schedule WC–8 under Rate Order No. WAPA–215.<sup>5</sup> The Regions determined it was not necessary to hold public information or public comment forums on the proposed formula rate extension, but provided a 14-day consultation and comment period to give the public an opportunity to comment on the proposed extension. During the 14-day consultation and comment period, which ended on February 2, 2024, the Regions received written comments from one entity.

*Written comments were received from the following organization:* Colorado River Energy Distributors Association, Arizona.

### Comments

The comments expressed have been paraphrased and/or combined, where

<sup>3</sup> *Order Confirming and Approving Rate Schedule on a Final Basis*, FERC Docket No. EF14–8–000, 149 FERC ¶ 62,196 (2014).

<sup>4</sup> *Order Confirming and Approving Rate Schedule on a Final Basis*, FERC Docket No. EF14–8–001, 167 FERC ¶ 62,188 (2019).

<sup>5</sup> 89 FR 3651 (2024).

<sup>1</sup> 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

<sup>2</sup> 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

appropriate, without compromising the meaning of the comments.

*Comment:* The commenter supports the proposed formula rate extension as described in the Proposed FRN. The commenter also requested removal of language referenced in the Proposed FRN which was “unnecessary and refers to potential future actions that are the subject of separate processes.”

*Response:* The Regions appreciate the support for this rate action. The Regions agree the Proposed FRN language refers to specific future events subject to separate processes and a more general reference to future market activity could have been used. The intent of including the language in the Proposed FRN was to provide context for pursuing an extension as opposed to a major rate action, along with the reasoning for the length of the extension period.

### **Ratemaking Procedure Requirements**

#### *Environmental Compliance*

Categorical exclusion determinations were previously issued for the underlying rates of the transmission projects included in the WestConnect PA under the following categorical exclusion listed in appendix B to subpart D of 10 CFR part 1021: B4.3 (Electric power marketing rate changes).<sup>6</sup> Those categorical exclusion determinations are also applicable to this rate action. Copies of the categorical exclusion determinations are available on WAPA websites. For CRSP MC, the website is: [www.wapa.gov/about-wapa/regions/crsp/about-crsp/environment](http://www.wapa.gov/about-wapa/regions/crsp/about-crsp/environment) and the file is titled “SLCA/IP Rate Determination—WAPA–206—(CX Determination 2024–2028).” For DSW, the website is: [www.wapa.gov/about-wapa/regions/dsw/environment](http://www.wapa.gov/about-wapa/regions/dsw/environment). The file titled, “Rate Order WAPA–209” is located within the “2023” folder. For RM, the website is: [www.wapa.gov/about-wapa/regions/rm/rm-environment/cx2016](http://www.wapa.gov/about-wapa/regions/rm/rm-environment/cx2016) and the file is titled “2016–077-Proposed-Formula-Rate-Adjustment-for-Transmission-Ancillary-Services-and-Sale-of-Surplus.”

#### *Determination Under Executive Order 12866*

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

### *Submission to the Federal Energy Regulatory Commission*

The provisional formula rates herein confirmed, approved, and placed into effect on an interim basis, together with supporting documents, will be submitted to FERC for confirmation and final approval.

### **Order**

In view of the above and under the authority delegated to me, I hereby confirm, approve, and place into effect, on an interim basis, Rate Order No. WAPA–215, which extends the existing formula rates under Rate Schedule WC–8 through September 30, 2026. The rates will remain in effect on an interim basis until: (1) FERC confirms and approves of this extension on a final basis; (2) subsequent rates are confirmed and approved; or (3) such rates are superseded.

### **Signing Authority**

This document of the Department of Energy was signed on April 1, 2024, by Tracey A. LeBeau, Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy.

This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on April 2, 2024.

**Treena V. Garrett,**  
*Federal Register Liaison Officer, U.S.  
Department of Energy.*

Rate Schedule WC–8  
Schedule 8 to Tariff

### **United States Department of Energy Western Area Power Administration**

#### **Loveland Area Projects**

#### **Colorado River Storage Project**

#### **Pacific Northwest-Pacific Southwest Intertie Project**

#### **Central Arizona Project**

#### **Parker-Davis Project**

*Schedule of Rates for Use Under  
Westconnect Regional Non-Firm  
Transmission Service (Approved Under  
Rate Order No. WAPA–163)*

*Effective:* The first day of the first full billing period beginning on or after June 1, 2014, through May 31, 2019, unless WAPA withdraws from the WestConnect Point-to-Point Regional Transmission Service Participation Agreement, and posts notice of such withdrawal on the Open Access Same-Time Information System (OASIS), prior to May 31, 2019. [Note: This rate schedule was extended by Rate Order No. WAPA–187 through May 31, 2024, and by Rate Order No. WAPA–215 through September 30, 2026.]

*Applicable:* This schedule of rates applies to any WestConnect Regional, Non-Firm, Point-to-Point Transmission Service that uses a Western Area Power Administration Transmission Project (TP), *i.e.*, Central Arizona Project, Colorado River Storage Project, Loveland Area Projects, Pacific Northwest-Pacific Southwest Intertie Project, and Parker-Davis Project.

*Rate:* The transmission rates to be used in this formula rate calculation will be the applicable TP’s in effect hourly, non-firm, point-to-point transmission rate as posted on the applicable TP’s website and on the OASIS.

*Formula Rate Calculation:* On-peak, hourly, non-firm, point-to-point transmission rate:

*TP’s non-firm, point-to-point, “all hours” transmission rate 47.49 percent (the percentage of FERC-defined on-peak hours).*

Off-peak, hourly, non-firm, point-to-point transmission rate:

*TP’s non-firm, point-to-point, “all hours” transmission rate 52.51 percent (the percentage of FERC-defined off-peak hours).*

The converted rates resulting from using this formula will be posted on the applicable TP’s website and on the OASIS and will be used for applicable WestConnect Regional Non-Firm Point-to-Point Transmission Service transactions only.

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<sup>6</sup> These determinations were made in compliance with the National Environmental Policy Act (NEPA) of 1969, as amended, 42 U.S.C. 4321–4347, the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500–1508); and DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021).